

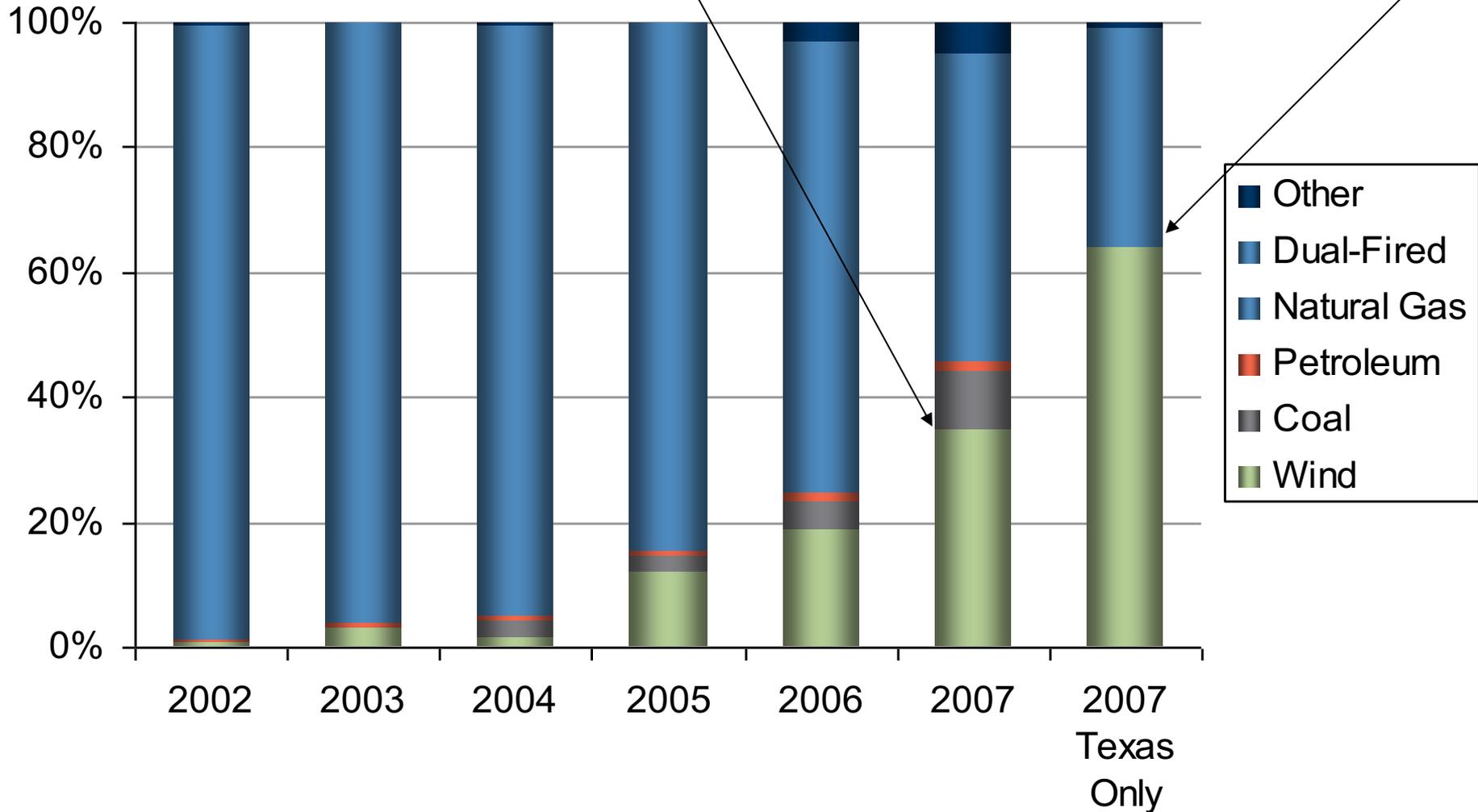
Beyond Oil - The Role of Wind Energy

Dr. James A. Walker
Vice Chairman, enXco Inc.
President, American Wind
Energy Association

New Capacity Added 2002-2007 by Energy Source for the U.S. & (for 2007) Texas

In 2007, 35% of new MW in the US was wind

In 2007, 64% of new MW in Texas was wind





The 20% Wind Report

- ▶ Released by US DOE in May 2008
- ▶ Available at: www.20percentwind.org
- ▶ Explores one scenario for reaching 20% wind energy by 2030 and contrasts it to a scenario in which no new U.S. wind power capacity is installed
- ▶ Is not a prediction, but an analysis based on one scenario
- ▶ Does not assume specific policy support for wind (but does assume some form of stable federal support for renewables)
- ▶ Is the work of more than 100 individuals involved from 2006 - 2008 (government, industry, utilities, NGOs)
- ▶ Analyzes wind's potential contributions to energy security, economic prosperity and environmental sustainability



The 20% Wind Energy Scenario

✦ Primary Assumptions:

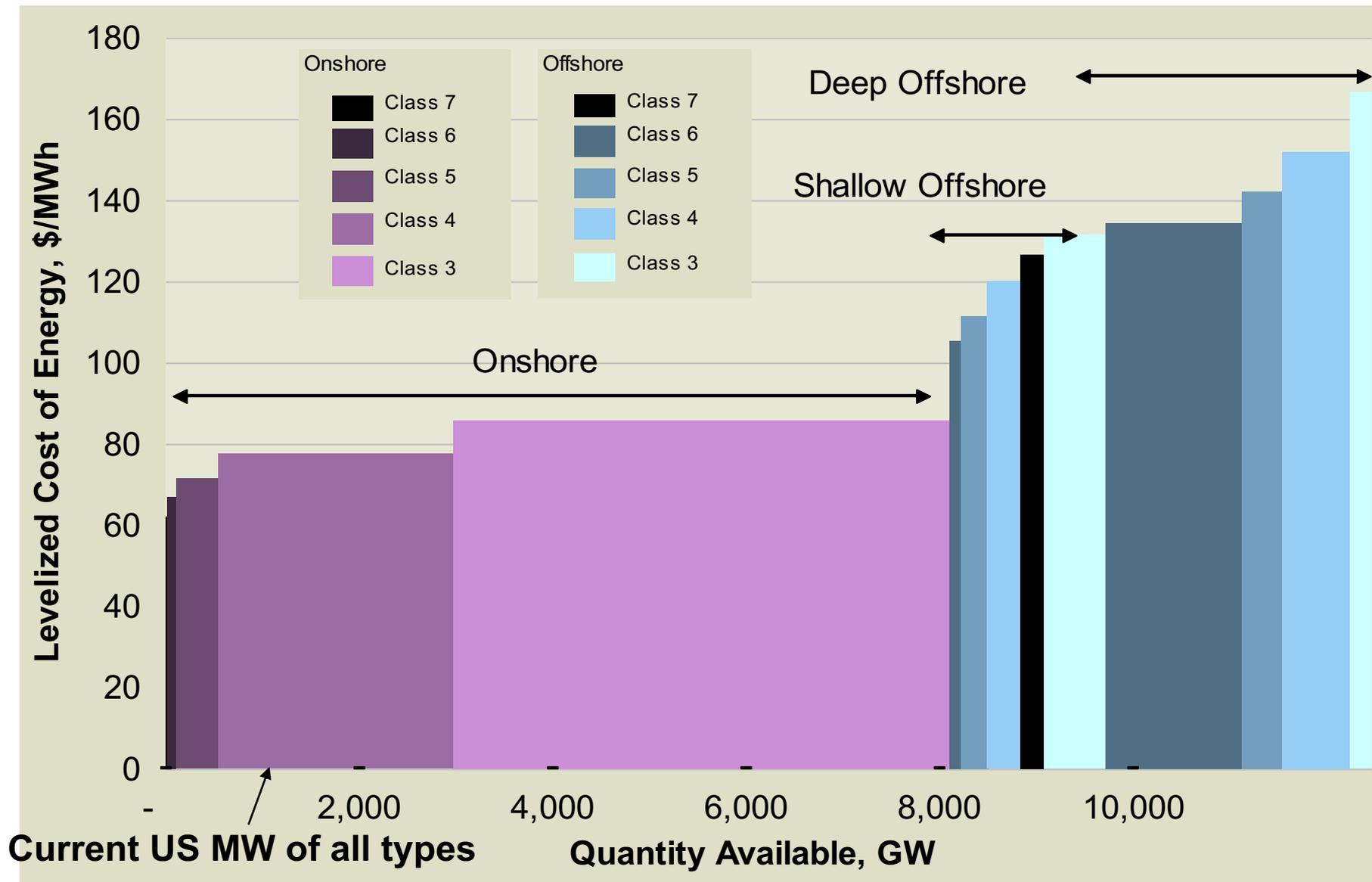
- U.S. electricity consumption grows 39% from 2005 to 2030 -- to 5.8 billion MWh (Source: EIA)
- Wind turbine energy production increases about 15% by 2030
- Wind turbine costs decrease about 10% by 2030
- No major breakthroughs in wind technology

✦ Primary Findings:

- 20% wind electricity would require about 300 GW (300,000 MW) of wind generation
- Affordable, accessible wind resources are available across the nation
- Cost to integrate wind is modest if properly planned
- Raw materials are available
- Transmission a challenge

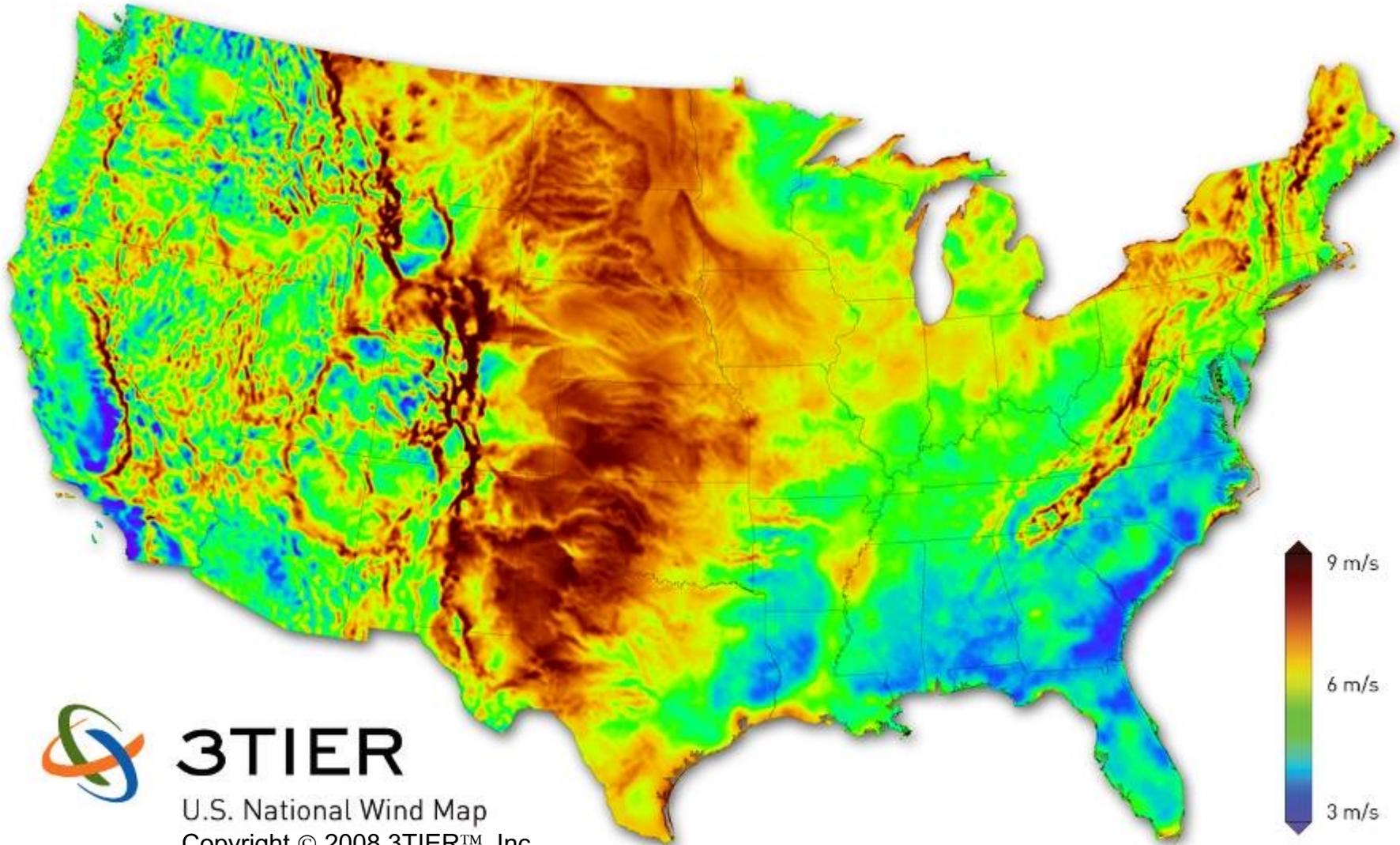


Resource Potential Exceeds Total US Electricity Demand



2010 Costs w/o PTC after 2008, w/o Transmission or Integration costs

Average Wind Speed at 80 m

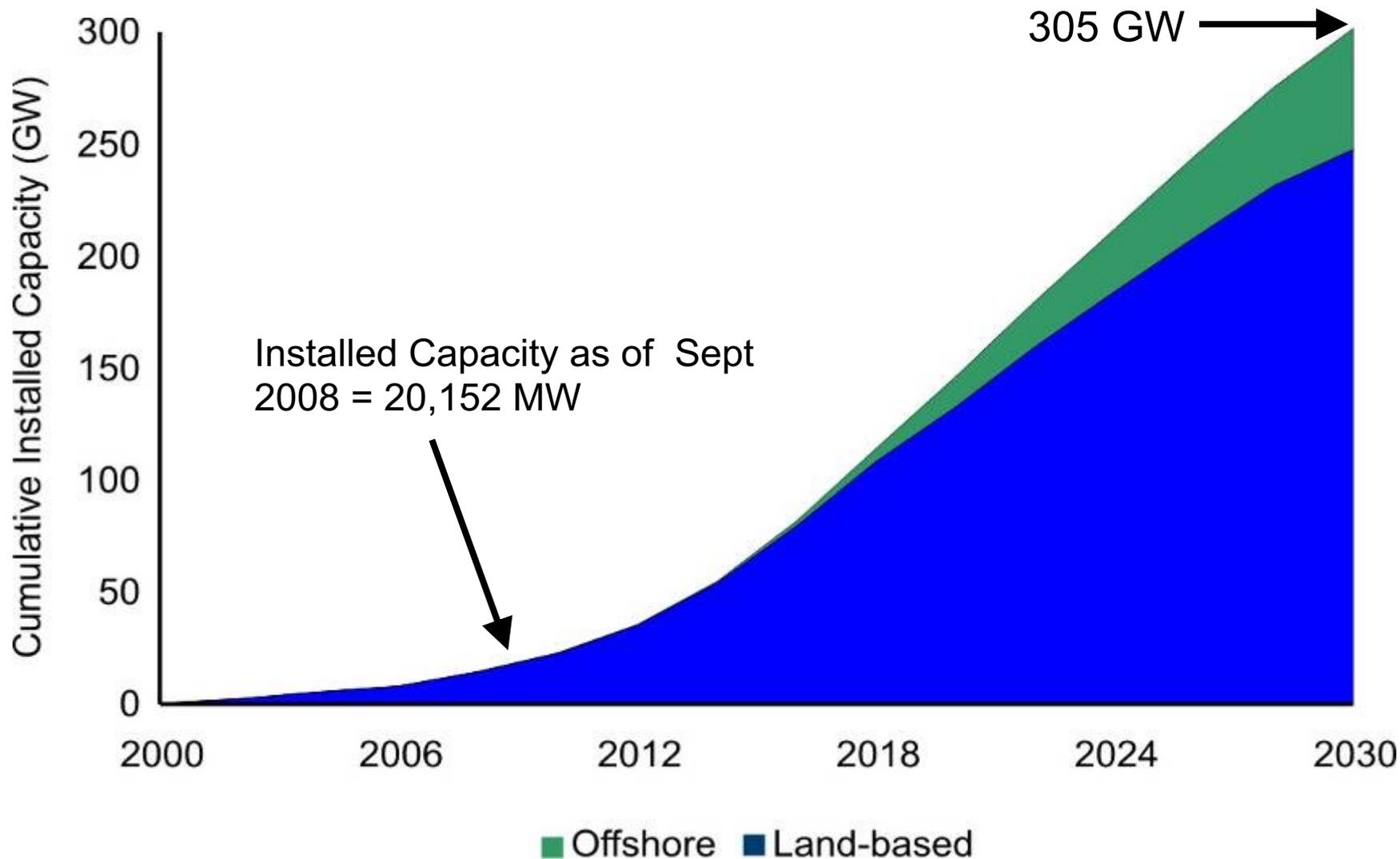


3TIER

U.S. National Wind Map
Copyright © 2008 3TIER™, Inc.

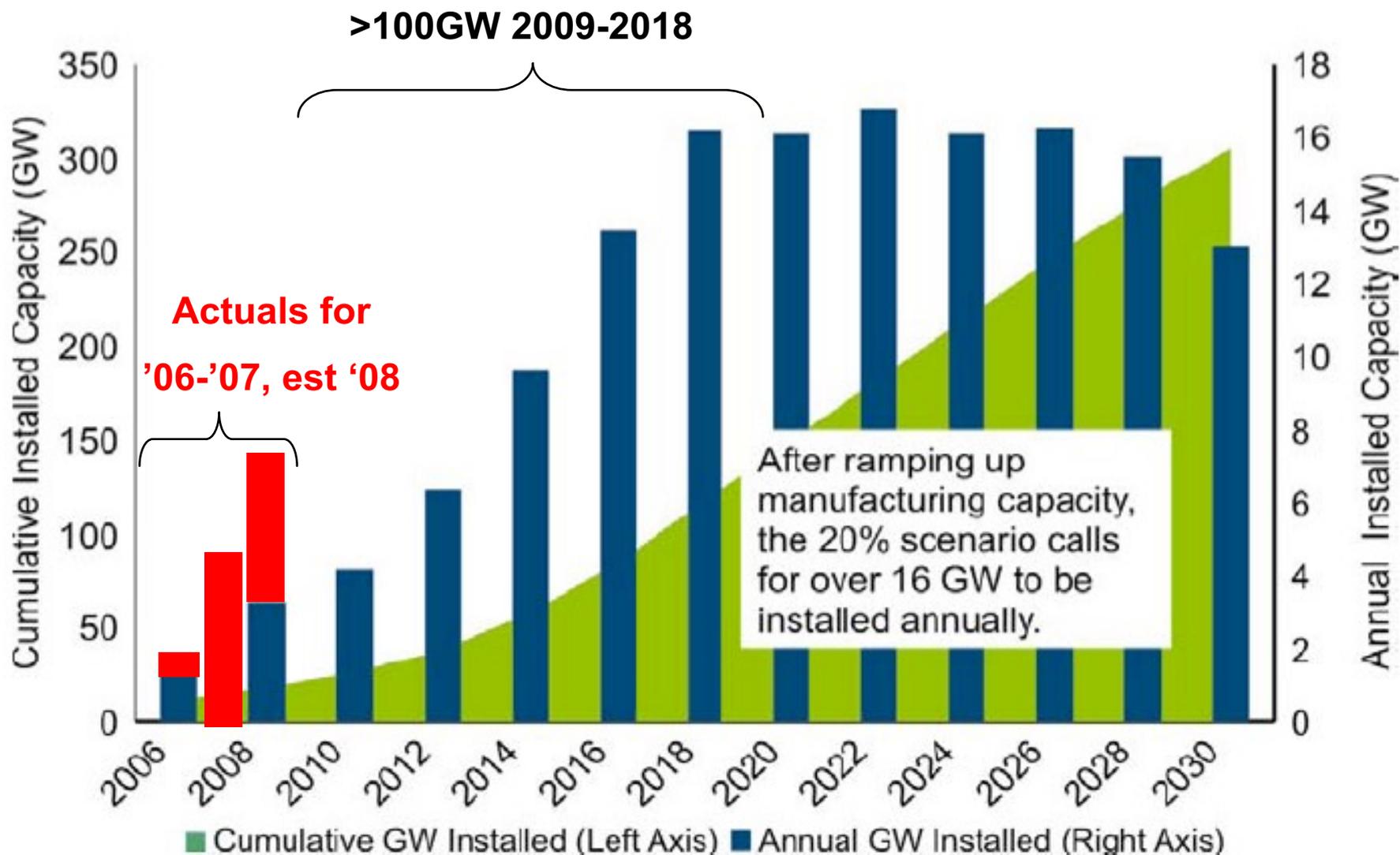


20% Wind Scenario



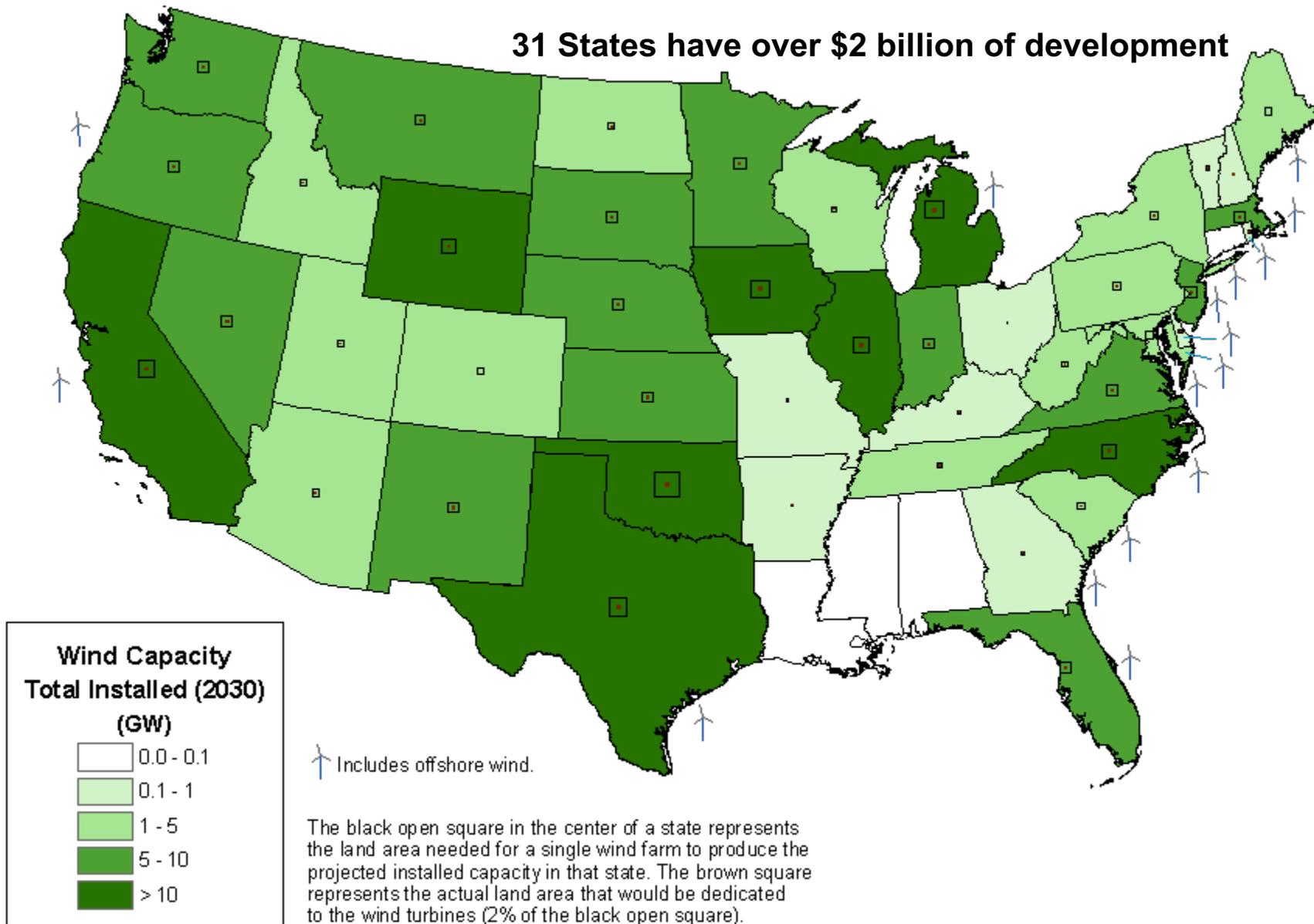


20% Wind Report: Growth Path For Wind



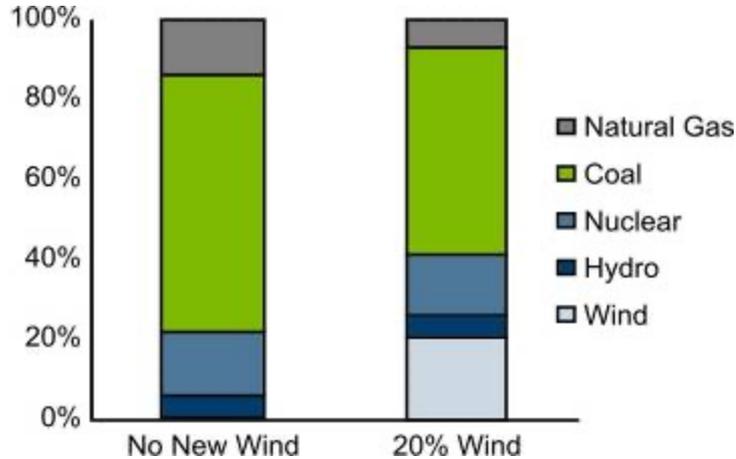
46 States Have Wind Development by 2030 Under the 20% Wind Scenario

31 States have over \$2 billion of development





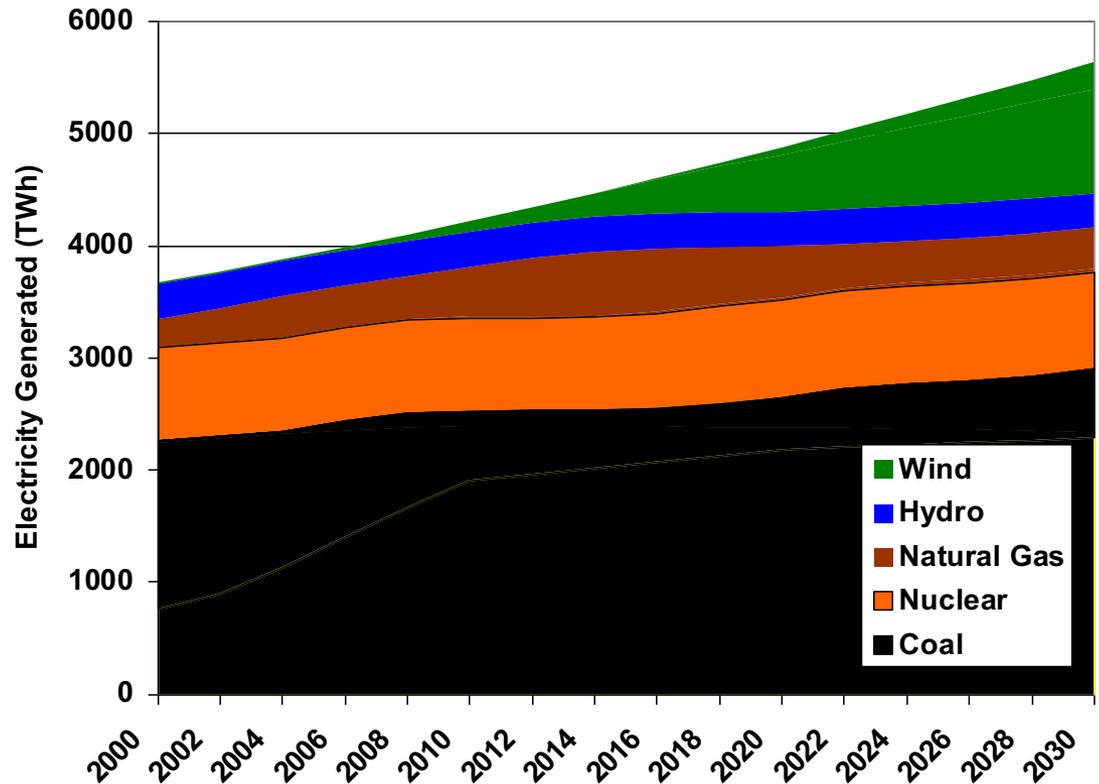
Wind Is Part of a Generation Portfolio



If Wind is 20% of 2030 generation, 80% is something else

Other renewables assumed to stay at 2006 levels – clearly understated

The 20% Wind Scenario would decrease generation from natural gas by 50% and generation from coal by 18%.

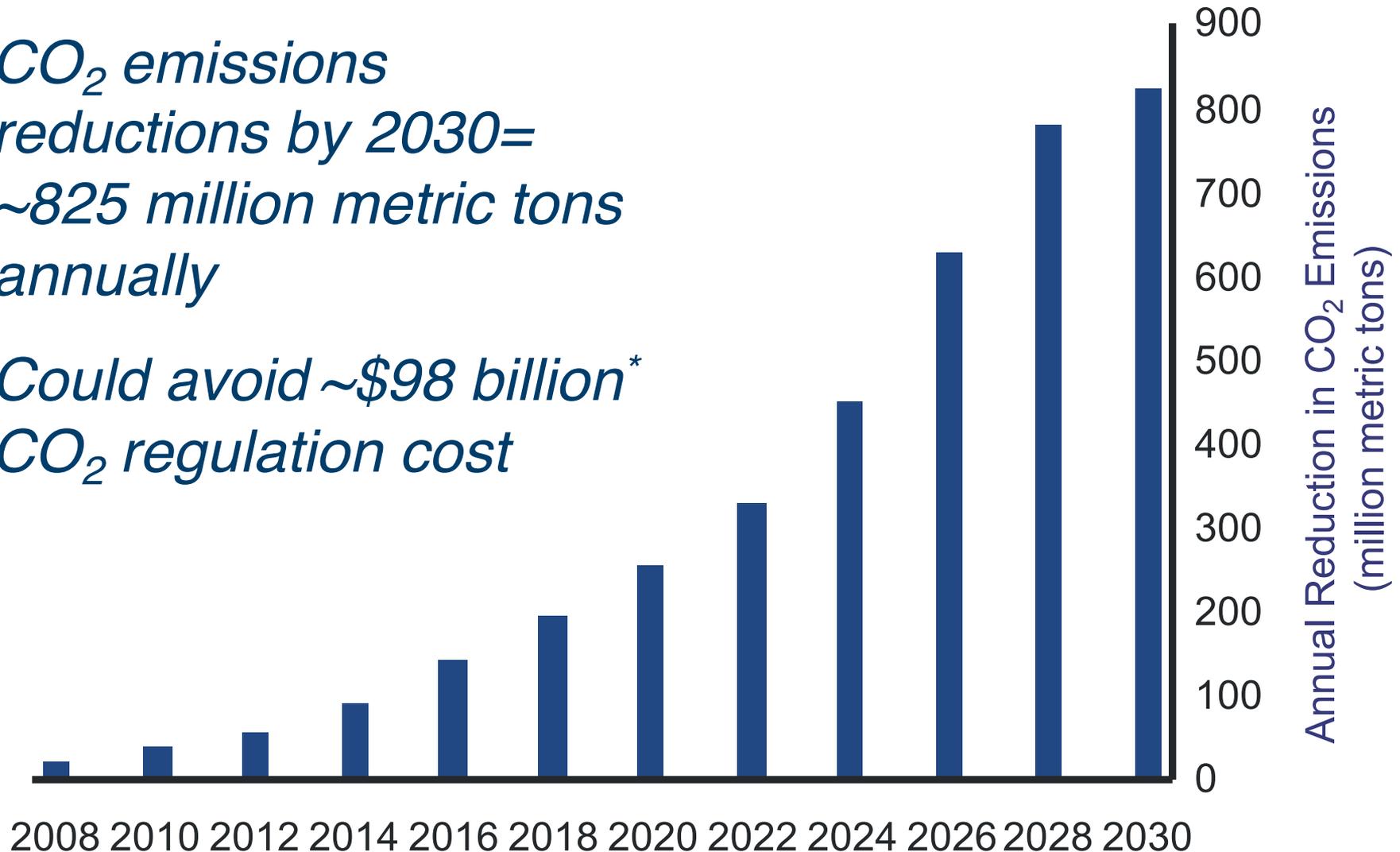




Annual CO₂ Emissions Reductions

CO₂ emissions reductions by 2030= ~825 million metric tons annually

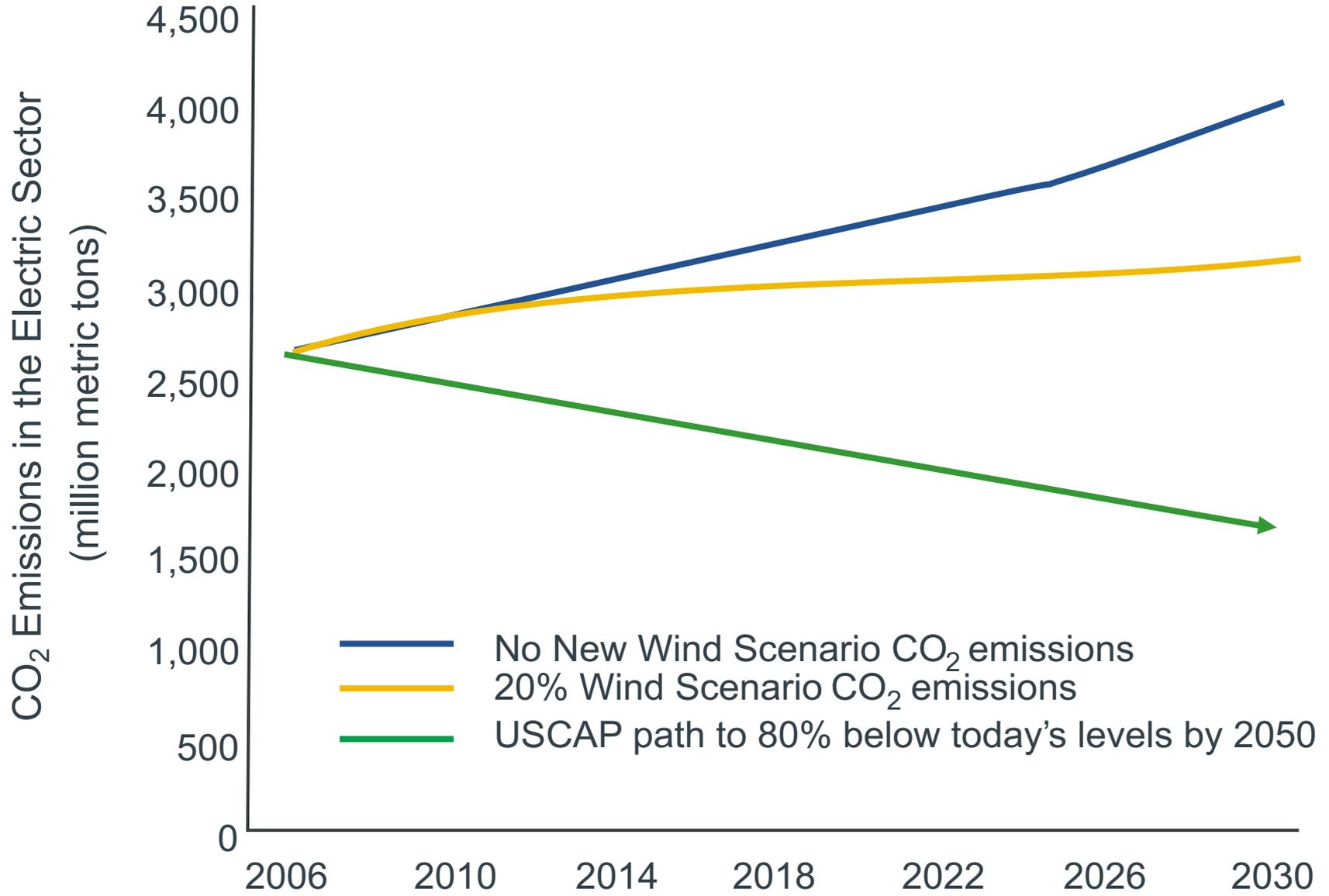
Could avoid ~\$98 billion CO₂ regulation cost*



■ Annual Reductions



CO₂ Emissions from the Electricity Sector





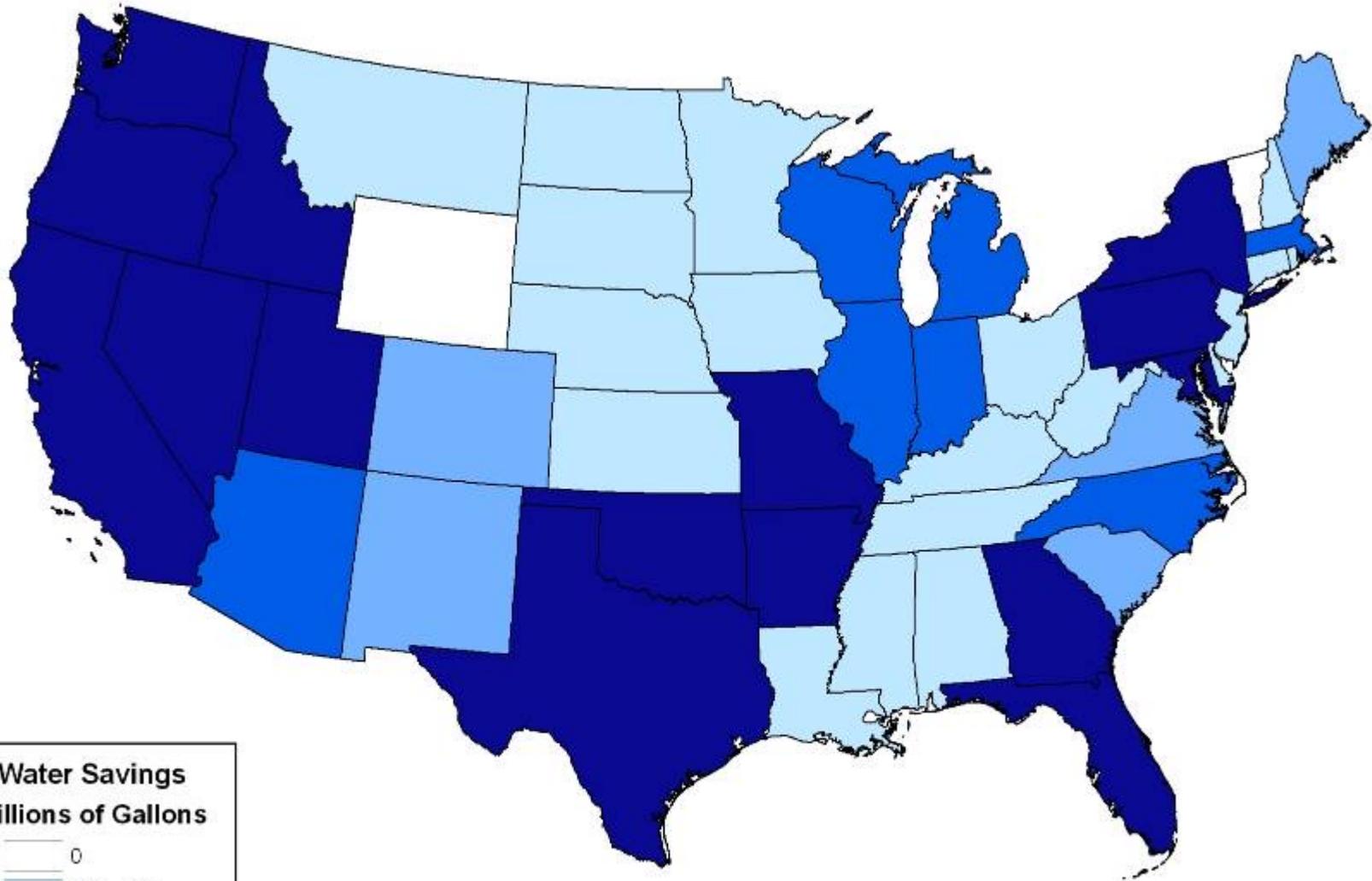
Wind is Ready to Lead the Fight Against Climate Change

2006 CO₂ Sources	Million Metric Tons/Year	Share of Total
Power Generation	2,328	41.3%
Transportation	1,856	32.9%
Industry	862	15.3%
Residential	327	5.8%
Commercial	210	3.7%
Other	55	1.0%
Total	5,638	100.0%

Source: US EPA Inventory of US GHG Emissions & Sinks 1990-2006

- ▲ **20% Wind in 2030 is equivalent to:**
 - Taking 140 million of today's cars off the road, or
 - Increasing current vehicle fuel economy ~45% to 25 mpg, or
 - Offsetting 96% of the CO₂ emissions of the entire 2007 US Industrial Sector
 - EPRI/NRDC estimates of GHG reductions from PHEVs in 2050

Cumulative Water Savings from 20% Scenario



Reduces water consumption of 4 trillion gallons through 2030 (represents a reduction in electric sector water consumption by 17% in 2030)

Transmission

- Enhancement of electrical transmission system required in all electricity-growth scenarios
- Transmission is needed to:
 - Relieve congestion in existing system
 - Improve system reliability for all customers
 - Increase access to lower-cost energy
 - Access new and remote generation resources
- Wind requires more transmission than some other options as best winds are often in remote locations

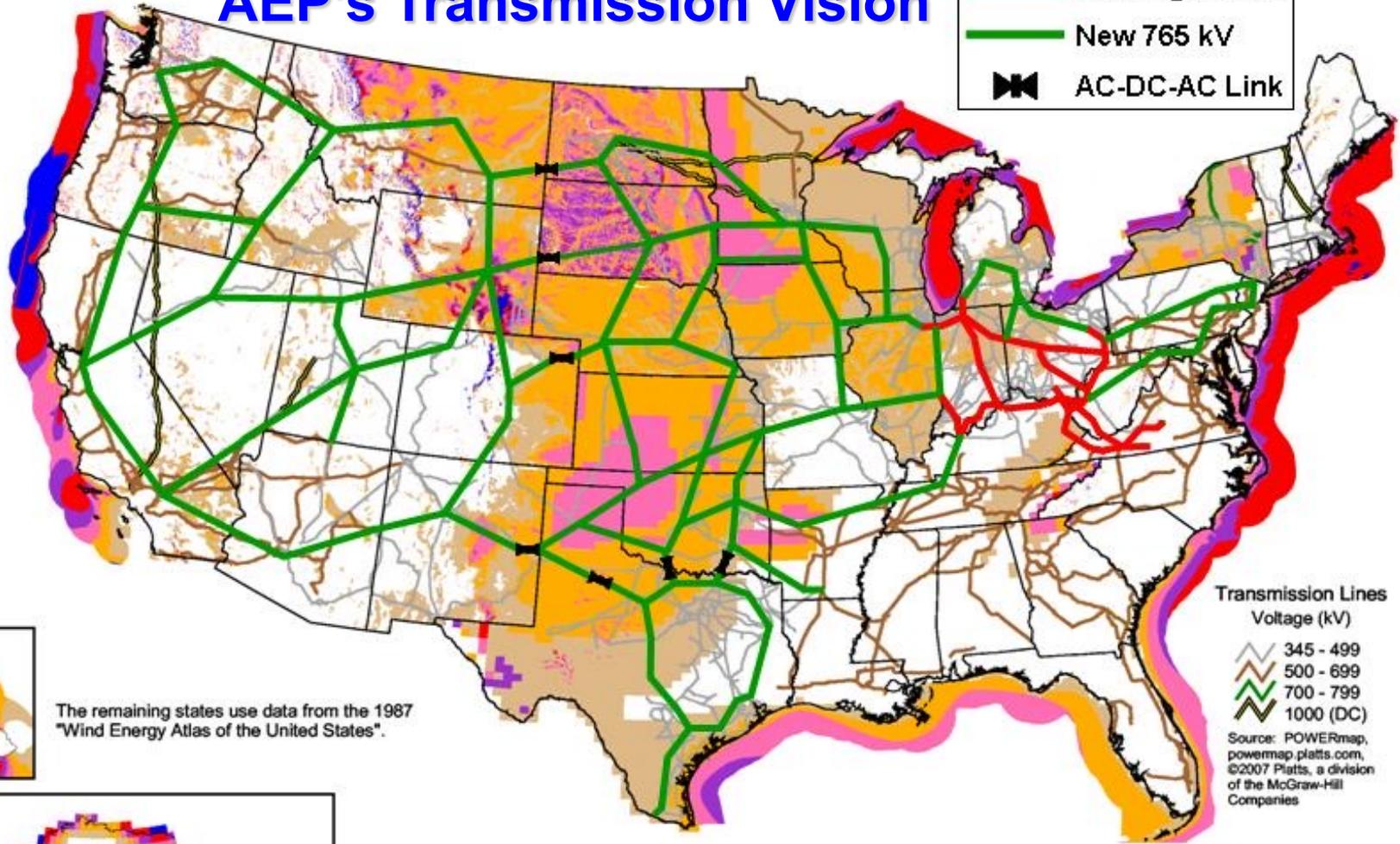


Photo courtesy: NREL

NREL Updated Maps:
 Arizona (2003)
 California (2002)
 Colorado (2004)
 Connecticut (2001)
 Delaware (2002)
 Hawaii (2004)
 Idaho (2002)
 Illinois (2001)
 Indiana (2004)
 Maine (2001)
 Maryland (2002)
 Massachusetts (2001)
 Michigan (2004)
 Missouri (2005)
 Montana (2002)
 Nebraska (2005)
 Nevada (2003)
 New Jersey (2002)
 New Hampshire (2001)
 New Mexico (2003)
 North Carolina (2002)
 North Dakota (2000)
 Ohio (2004)
 Oregon (2002)
 Pennsylvania (2002)
 Rhode Island (2001)
 South Dakota (2001)
 Texas mesas (2000)
 Utah (2003)
 Vermont (2001)
 Virginia (2002)
 Washington (2002)
 West Virginia (2002)
 Wyoming (2002)

AEP's Transmission Vision

-  Existing 765 kV
-  New 765 kV
-  AC-DC-AC Link

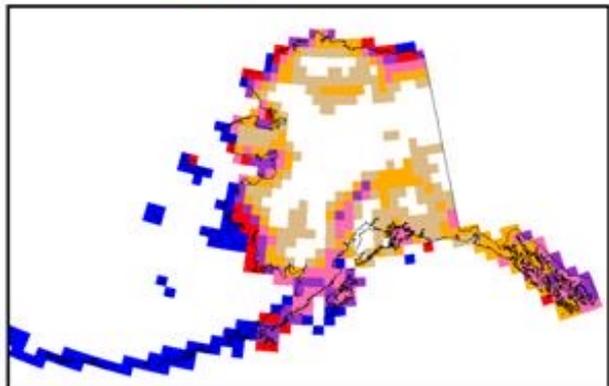
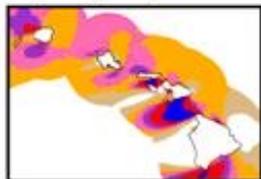


Transmission Lines
 Voltage (kV)

-  345 - 499
-  500 - 699
-  700 - 799
-  1000 (DC)

Source: POWERmap, powermap.platts.com, ©2007 Platts, a division of the McGraw-Hill Companies

The remaining states use data from the 1987 "Wind Energy Atlas of the United States".



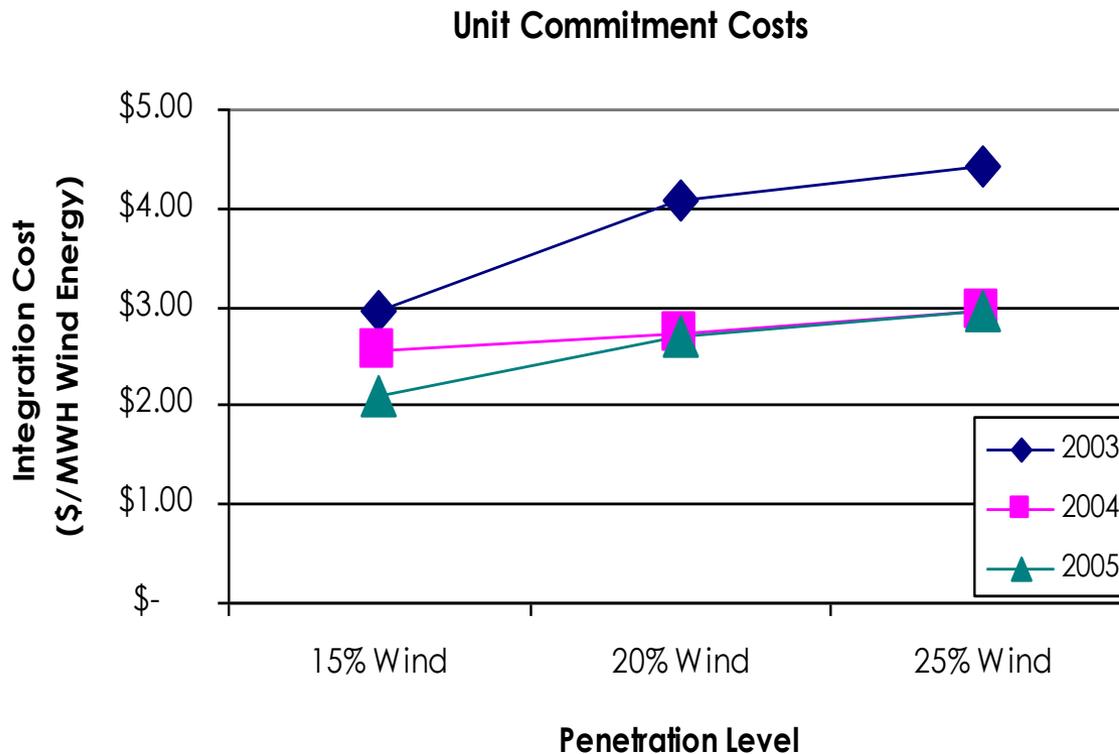
Wind Power Classification				
Wind Power Class	Resource Potential	Wind Power Density at 50 m W/m ²	Wind Speed ^a at 50 m m/s	Wind Speed ^a at 50 m mph
	2 Marginal	200 - 300	5.6 - 6.4	12.5 - 14.3
	3 Fair	300 - 400	6.4 - 7.0	14.3 - 15.7
	4 Good	400 - 500	7.0 - 7.5	15.7 - 16.8
	5 Excellent	500 - 600	7.5 - 8.0	16.8 - 17.9
	6 Outstanding	600 - 800	8.0 - 8.8	17.9 - 19.7
	7 Superb	800 - 1600	8.8 - 11.1	19.7 - 24.8

^a Wind speeds are based on a Weibull k value of 2.0

U.S. Department of Energy
 National Renewable Energy Laboratory



20% Wind Energy Can Be Managed

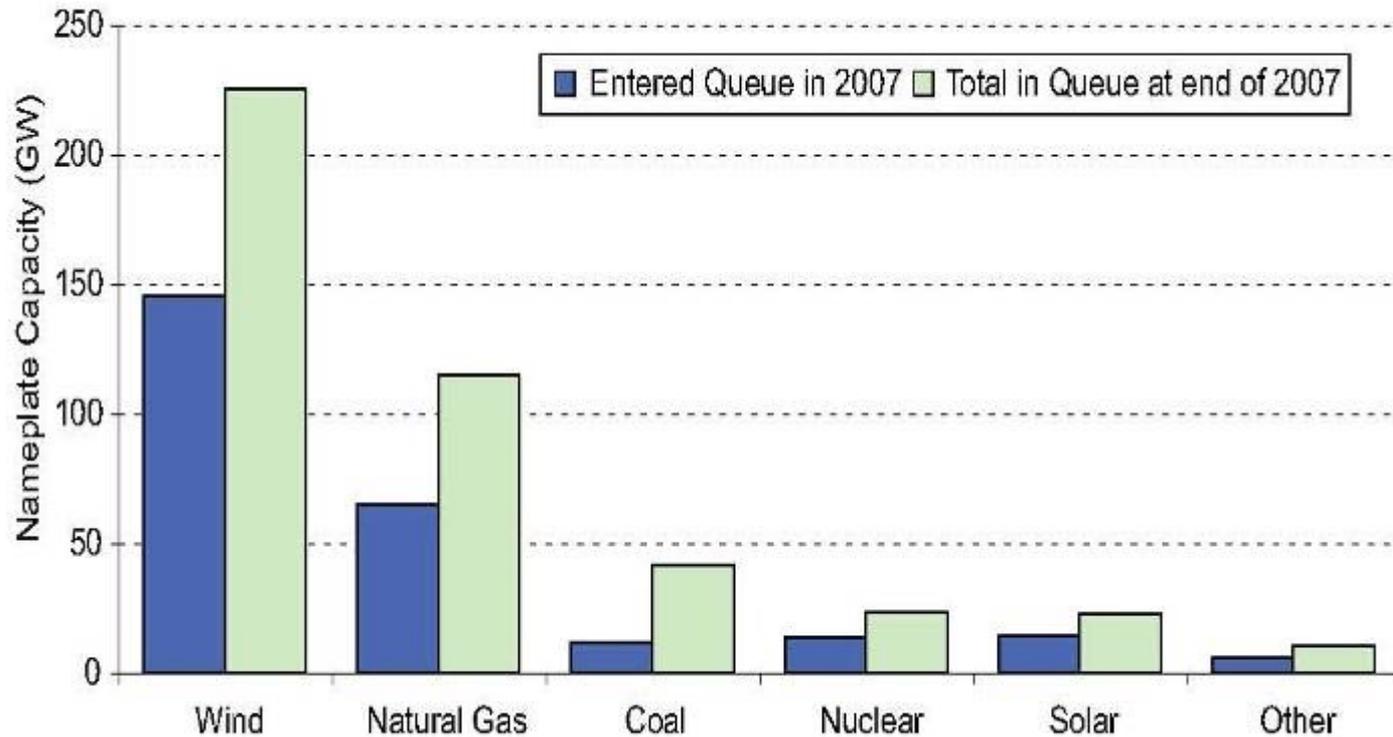


Wind integration costs for three penetration levels and pattern years.
Cost of incremental operating reserves is embedded.

Source:
MN DOC



225,000 MW of wind now dominates 11 major interconnection queues



Source: Exeter Associates review of interconnection queues.



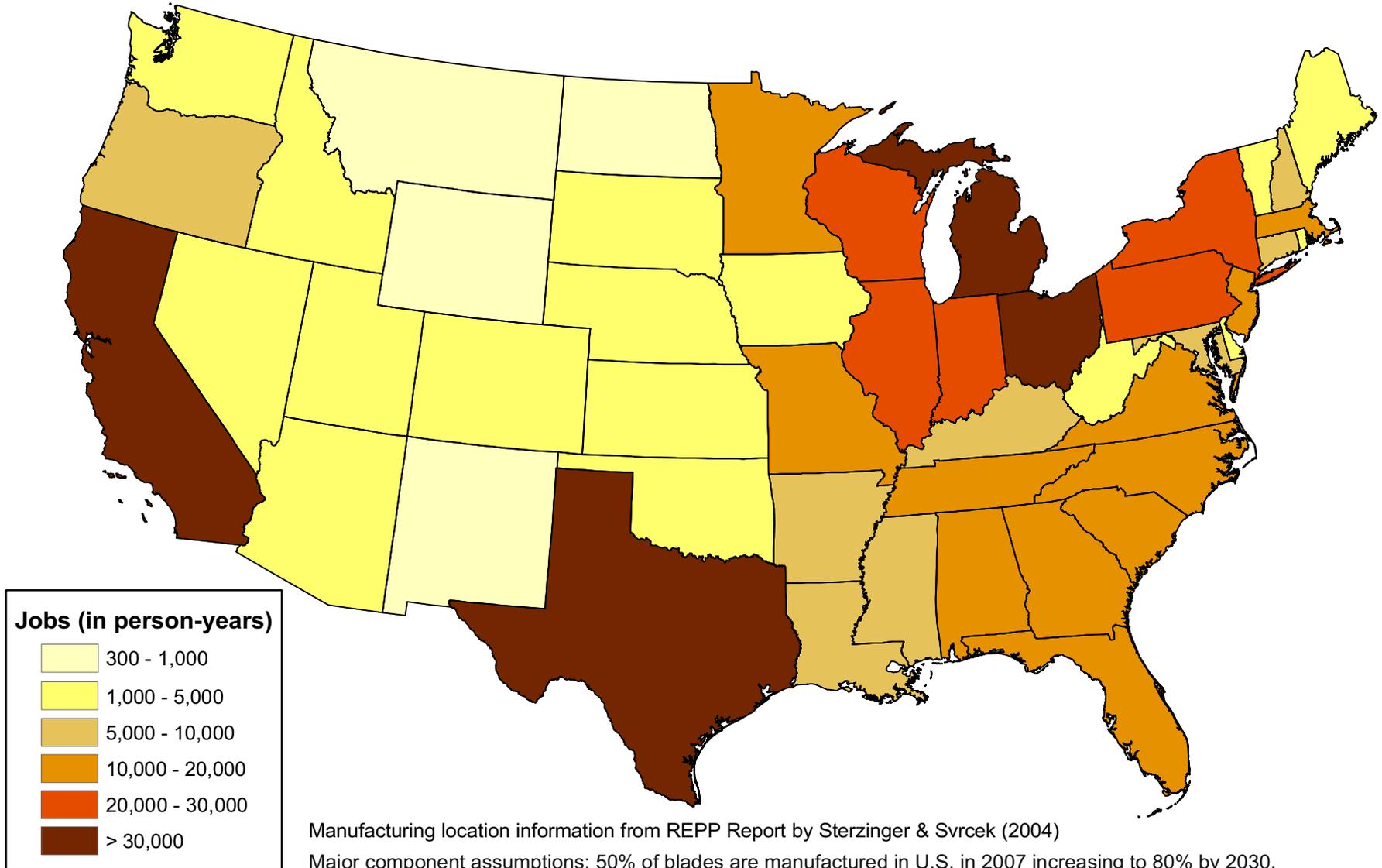
Jobs Supported by 20% Wind Scenario



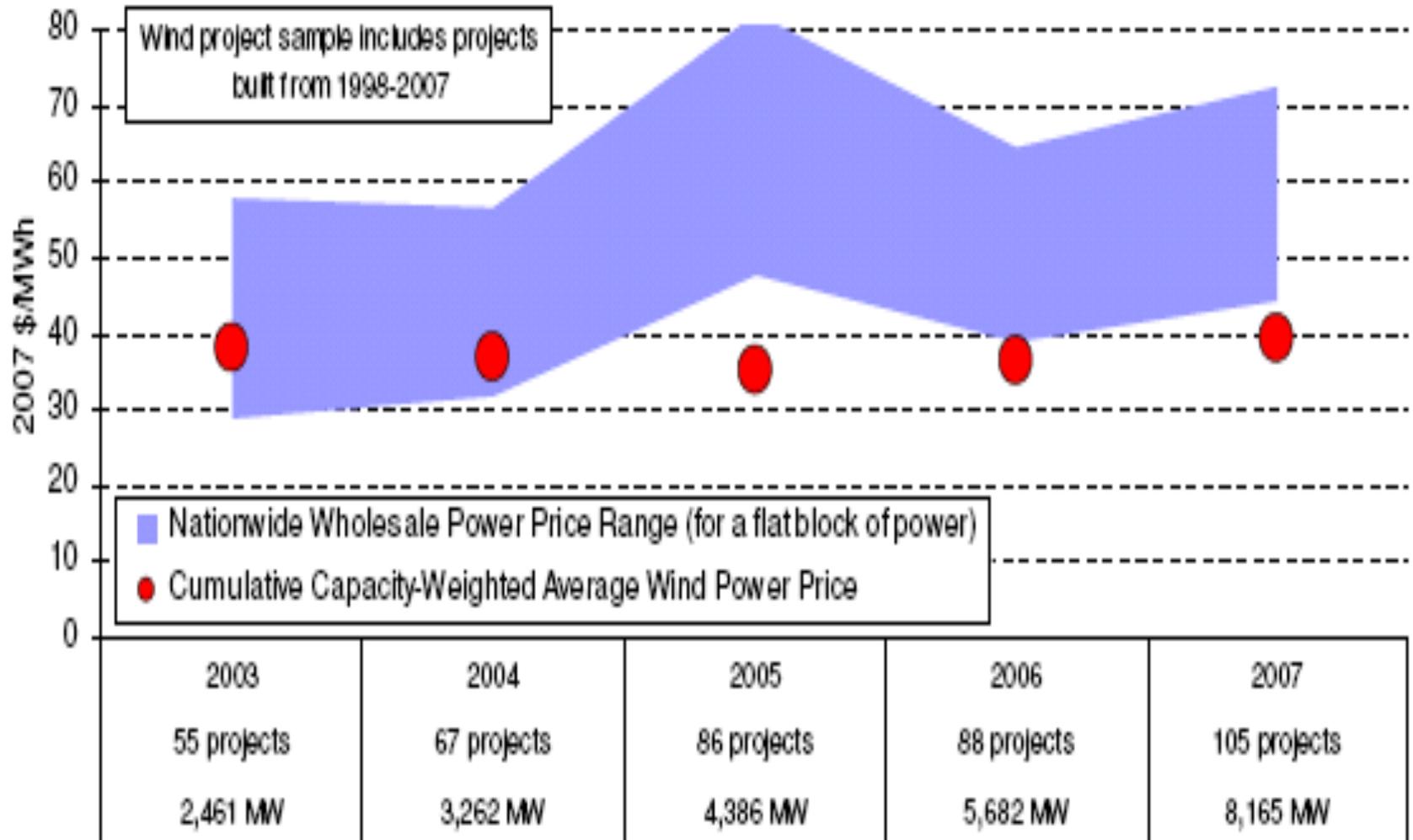
Over 500,000 total jobs would be supported by the wind industry

Approx. 180,000 jobs supported directly by the wind industry in operations, construction, and manufacturing

Manufacturing Jobs Supported by State



Wind is Competitively Priced



Source: FERC 2006 and 2004 "State of the Market" reports, Berkeley Lab database, Ventyx

AVERAGE WIND AND WHOLESALE ELECTRIC PRICES



Summary: **Costs** & Benefits

Incremental direct cost to society	\$43 billion 50 cents/month/ household
Reduction in emissions of greenhouse gasses and avoided carbon regulation costs	825 million tons of CO ₂ \$50 to \$145 billion
Reduction in water consumption	8% through 2030 17% in 2030
Jobs supported and other economic benefits	500,000 total with 150,000 direct jobs \$2 billion in local annual revenues
Reduction in nationwide natural gas use and likely savings for all gas consumers	11% \$86-214 billion



Beyond The 20% Wind Scenario

- ▶ The 20% Scenario in no way represents a “cap” – other scenarios could exceed 20%
- ▶ Plug-in Hybrid Electric Vehicles (PHEVs) present one scenario “beyond 20%”
 - US DOT reports that 78% of cars are driven < 40 miles per day on average; corresponds to expected battery range for PHEVs
 - Wind Power could charge PHEVs at night, off-peak, making better use of existing electric utility infrastructure
 - Smart Grid / advanced metering paves the way for PHEVs to truly be “wind powered cars”



Beyond The 20% Wind Scenario

✦ EPRI / NRDC Study:

- If 60% of light vehicles replaced by PHEVs by 2050, electricity consumption would rise only about 8%.
- Net carbon dioxide reductions of 450 million metric tons annually—equivalent to taking 82 million cars off the road.

✦ PNWNL Study:

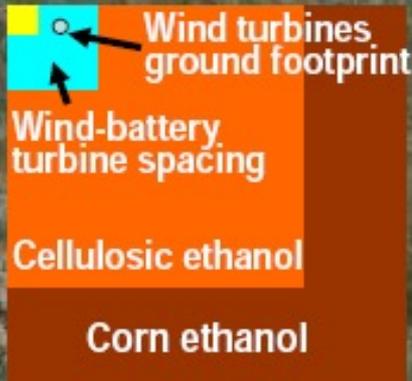
- Found the existing US electric system has the “technical potential” to support 73% penetration of LDV fleet by PHEVs
- Would reduce US GHG emissions 27%, oil imports 52%

✦ Expanding wind power will help ensure that PHEV growth results in emissions and electricity price reductions

Area to Power 100% of U.S. Onroad Vehicles

Solar-battery

**Beyond 20% Wind
Help the electric
industry recapture
the transportation
market they lost in
early 1900s**

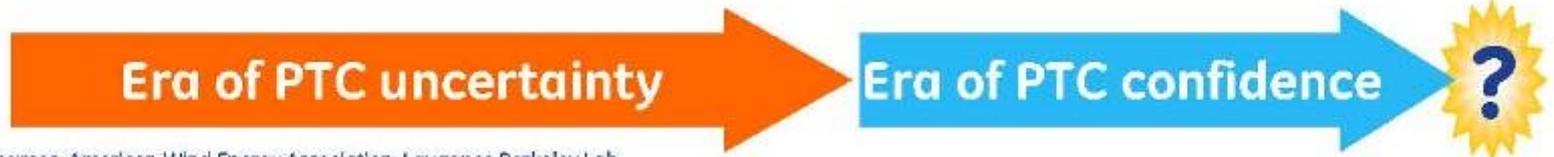
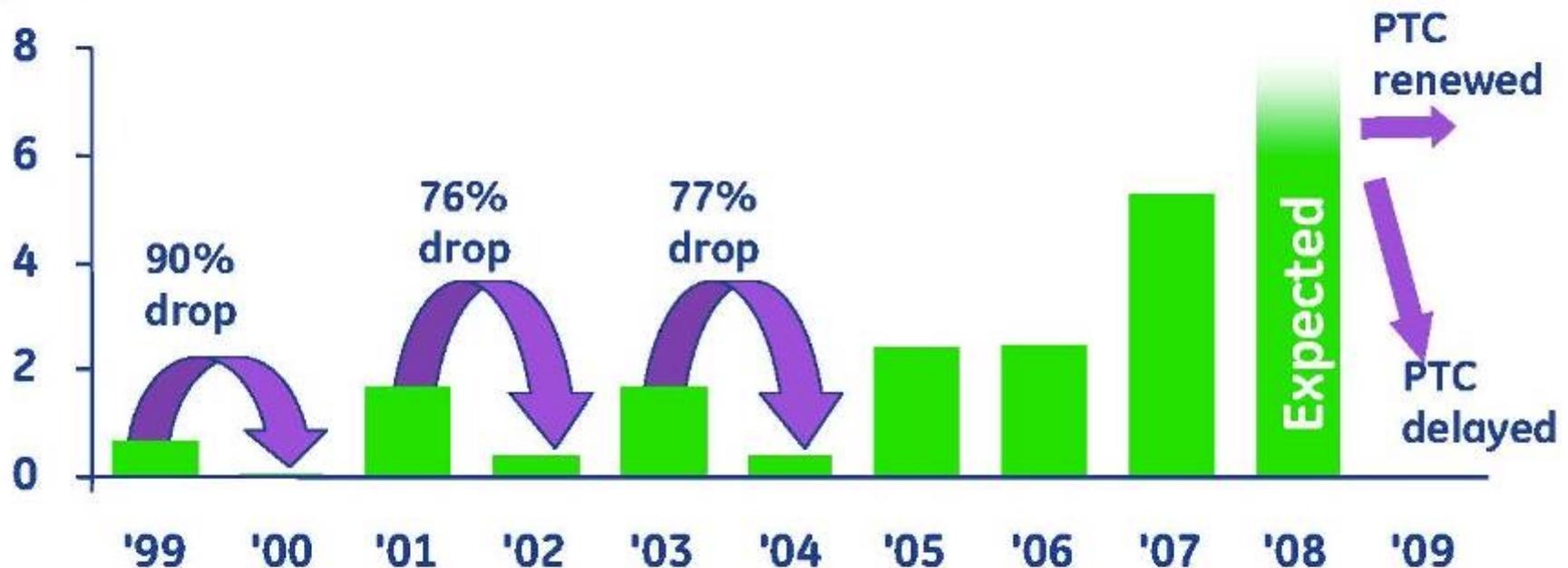


Solar-battery and Wind-battery refer to battery storage of these intermittent renewable resources in plug-in electric driven vehicles

**WEB CALCULATOR- VISUALIZER – COMPARISON OF LAND
NEEDED TO POWER VEHICLES**

Stable Policy Critical for Sustained Growth

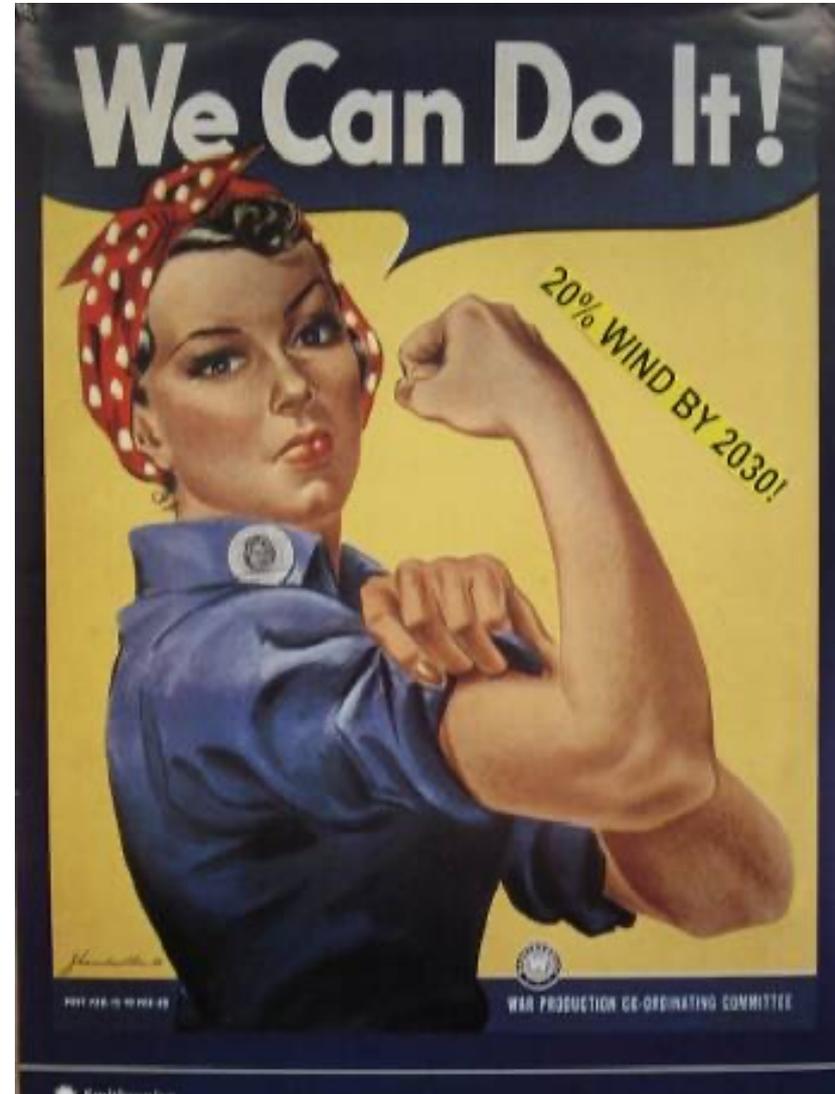
US wind annual capacity additions
(Gigawatts)



Sources: American Wind Energy Association, Lawrence Berkeley Lab

Can We Do It?

- **During WWII, US was arsenal to the world**
 - FDR promised 60,000 airplanes, delivered 229,600
 - EVERYBODY pitched in.
- **Then it took 37% of GDP, 87% of Federal budget**
- **Today we have the resources to do 300 GW using only 2.5% of US steel production (Black & Veatch)**
- **US Auto Industry in 2007 produced the horsepower equivalent of 1,700 GW – 100 times the annual rate of prime mover production needed for 20% wind**





Conclusions

- 20% Wind Report provides authoritative confirmation that wind has great growth potential
- There are no fundamental technical barriers to the integration of 20% wind energy into the nation's electrical system, but...
- Requires a continuing evolution of transmission planning, system operations and market development for this to be achieved
- Scenario is feasible and brings significant net benefits
- Scenario is not a cap – potential exists for accelerating schedule (e.g. Pickens Plan) going beyond 305GW to help transform transportation
- Climate change and import dependence add great urgency – Nobelist Pachauri, IPCC Head, says we have only 7 years (to 2015) to have world GHG emissions start to decline to avoid temperature rises $> 2C$
- Wind can provide a bridge to other clean generation technologies
- **Wind is one of a very few zero carbon, zero water use, affordably priced generation sources that can and is being deployed at scale using current technology**